

IMI Description and Capabilities

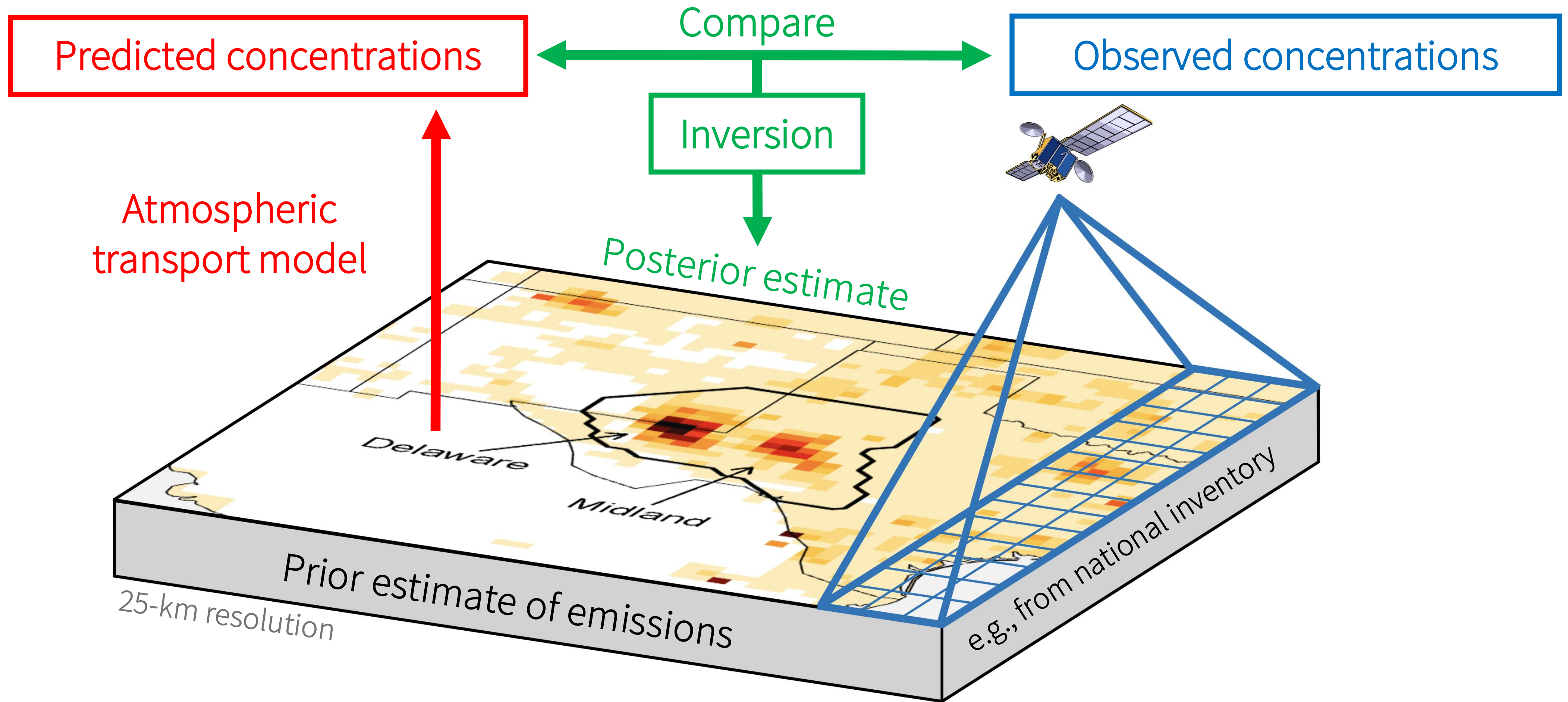
IMI users can:

- Quantify natural and anthropogenic emissions (and uncertainties) for a region of interest:
 - States, countries, continents
 - Wetland regions
 - Oil and gas basins
 - Agricultural areas
 - Cities, landfills
- Compare emission inventories/reports with satellite data
- Monitor emission trends and identify drivers
- Investigate the global methane budget
- ...

without needing expertise in inverse modeling or high-performance computing

Methane flux inversions with TROPOMI satellite observations

Improve on prior bottom-up inventory using Bayesian statistics

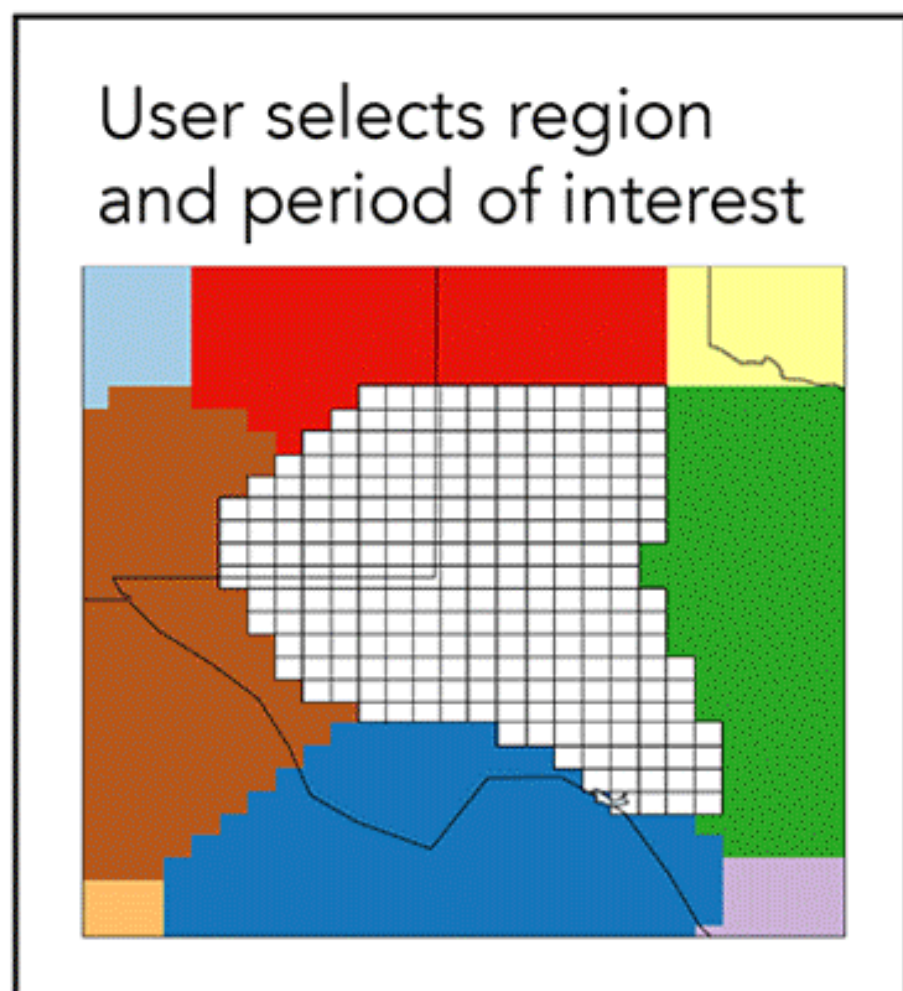


Analytical solution with closed-form error characterization

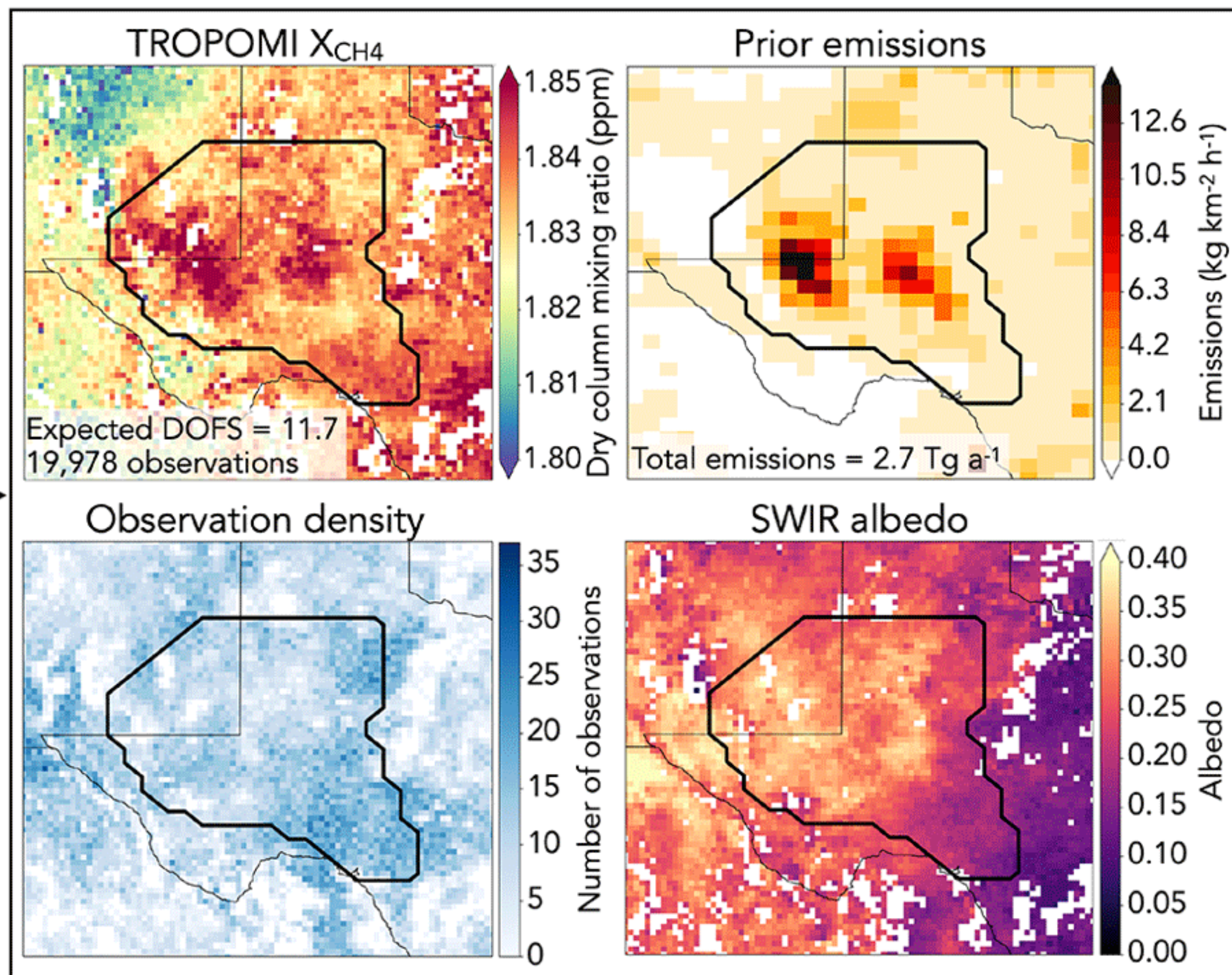
IMI Preview Capability

IMI Preview: User checks data quality, information content, expected \$ cost

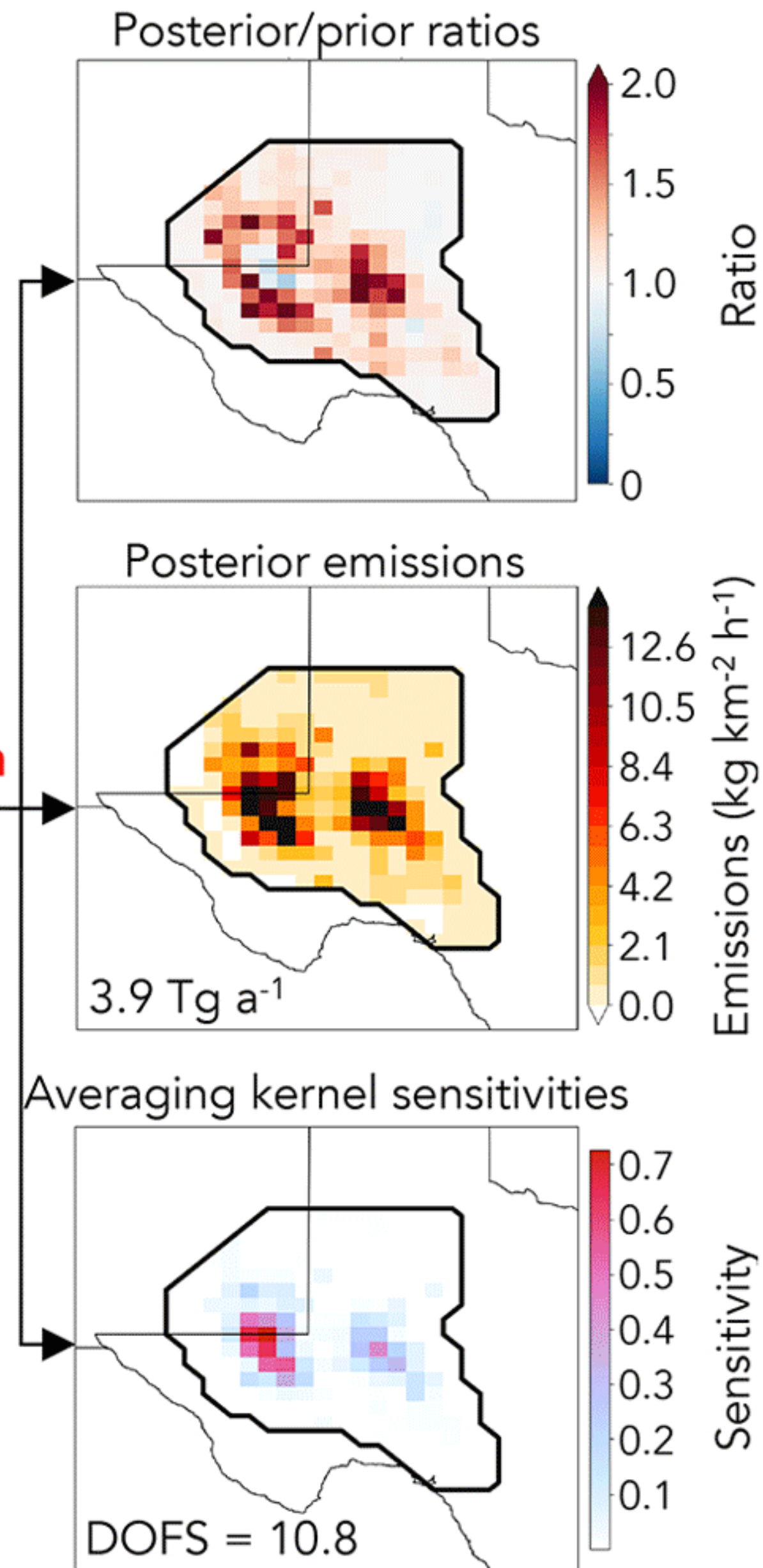
25-km resolution



IMI Preview

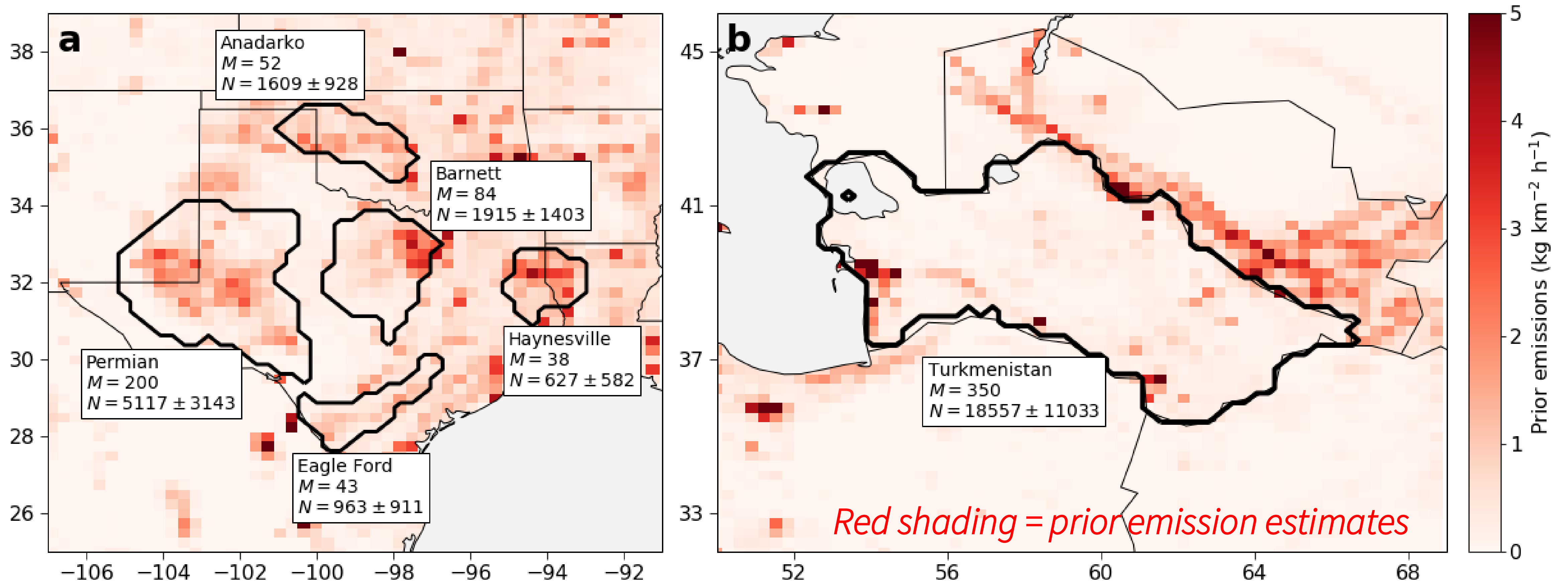


Inversion



Continuous emission monitoring

Applications to US oil and gas basins and Turkmenistan

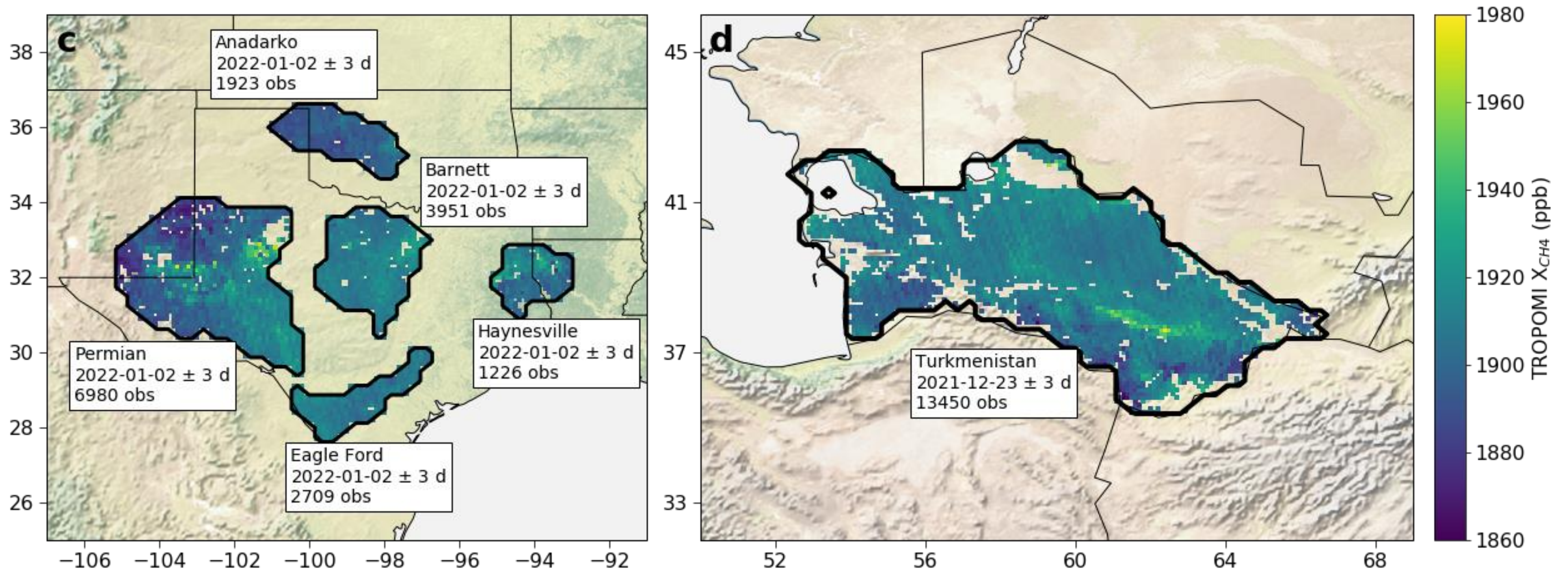


M = number of 2D emission elements to be quantified in the inversion (“state vector”)

N = number of TROPOMI observations available per week (mean \pm standard deviation)

Continuous emission monitoring

Applications to US oil and gas basins and Turkmenistan

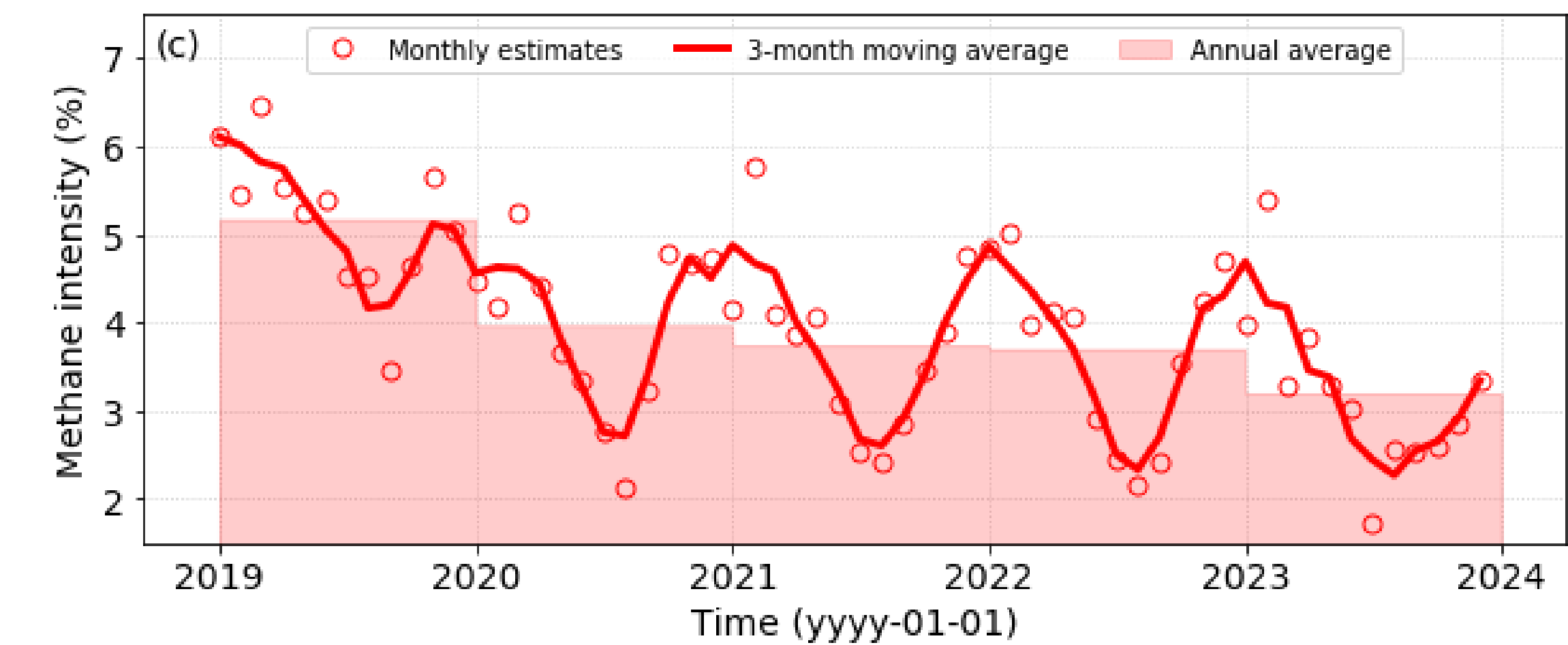
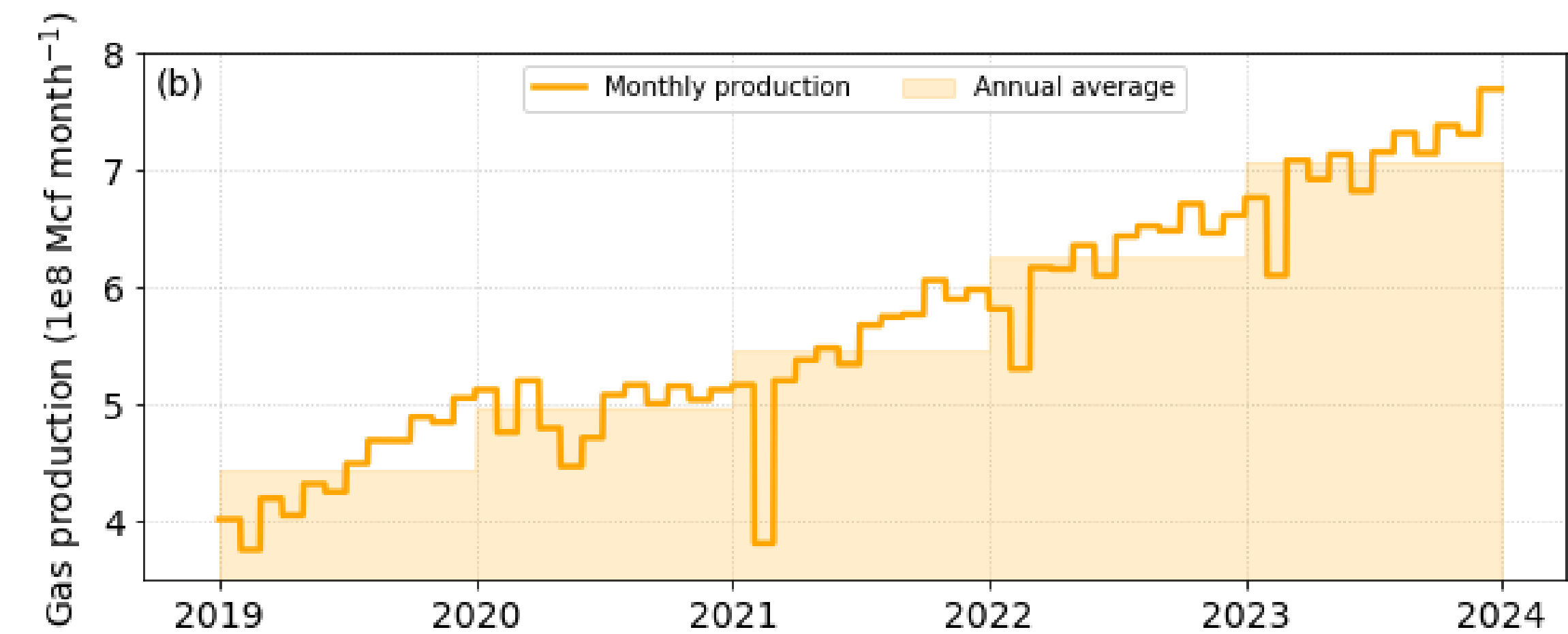
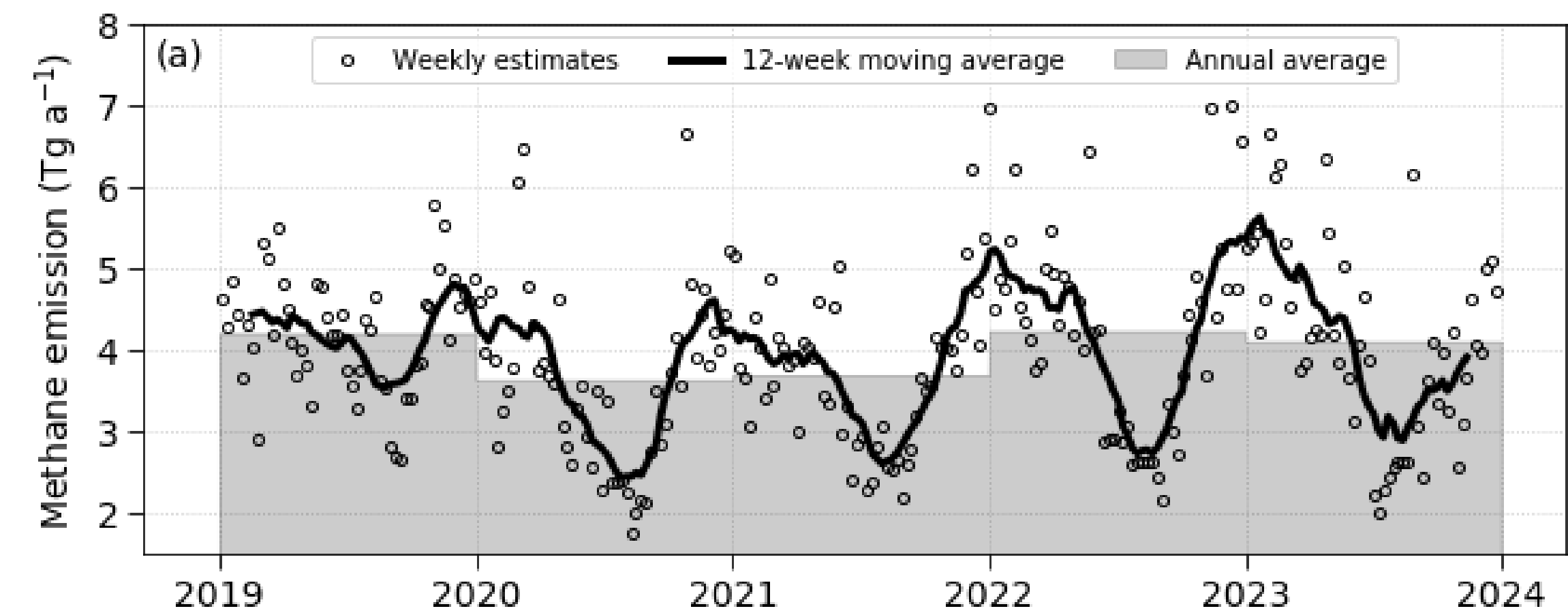


One week of TROPOMI observations for each region

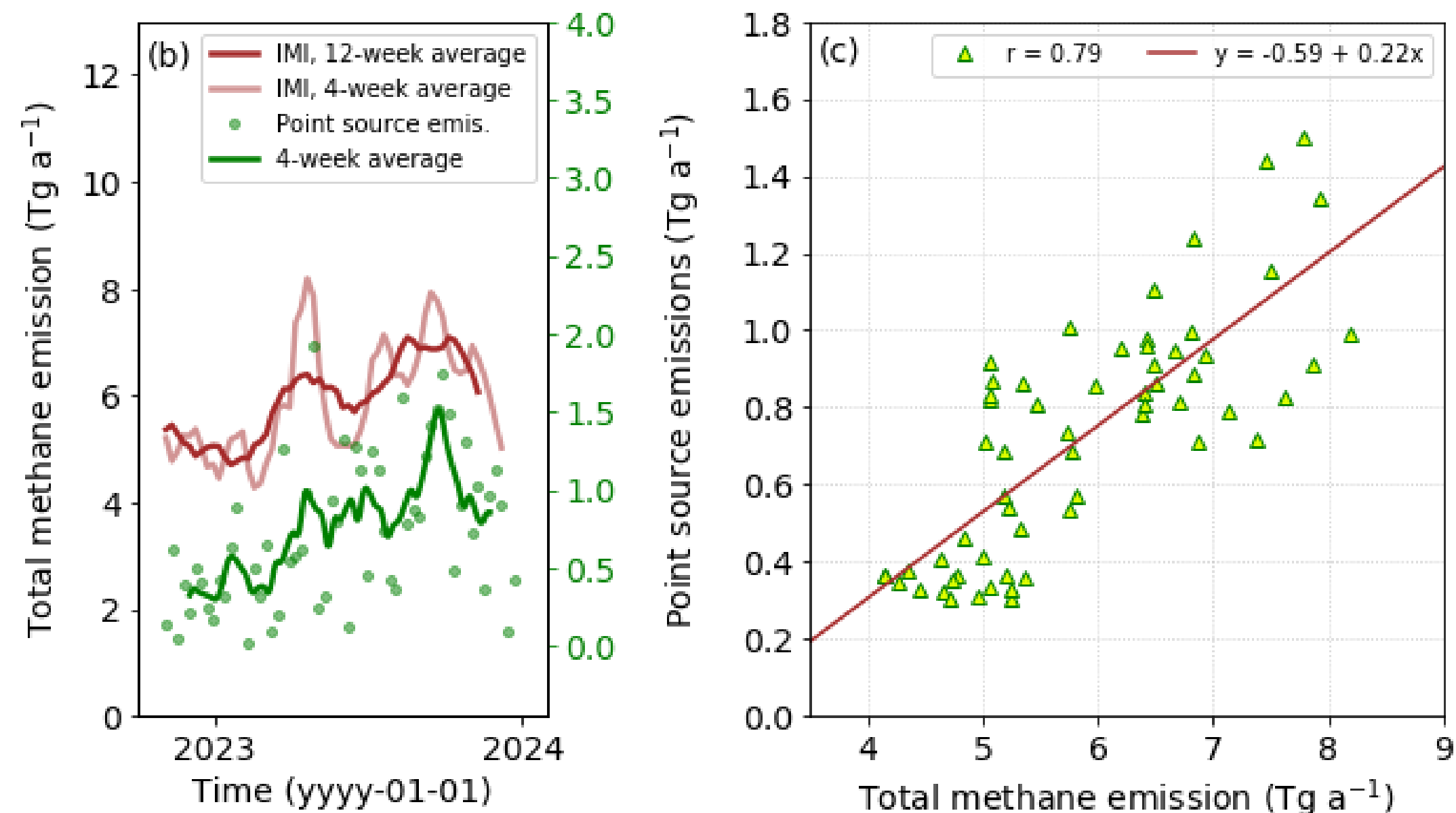
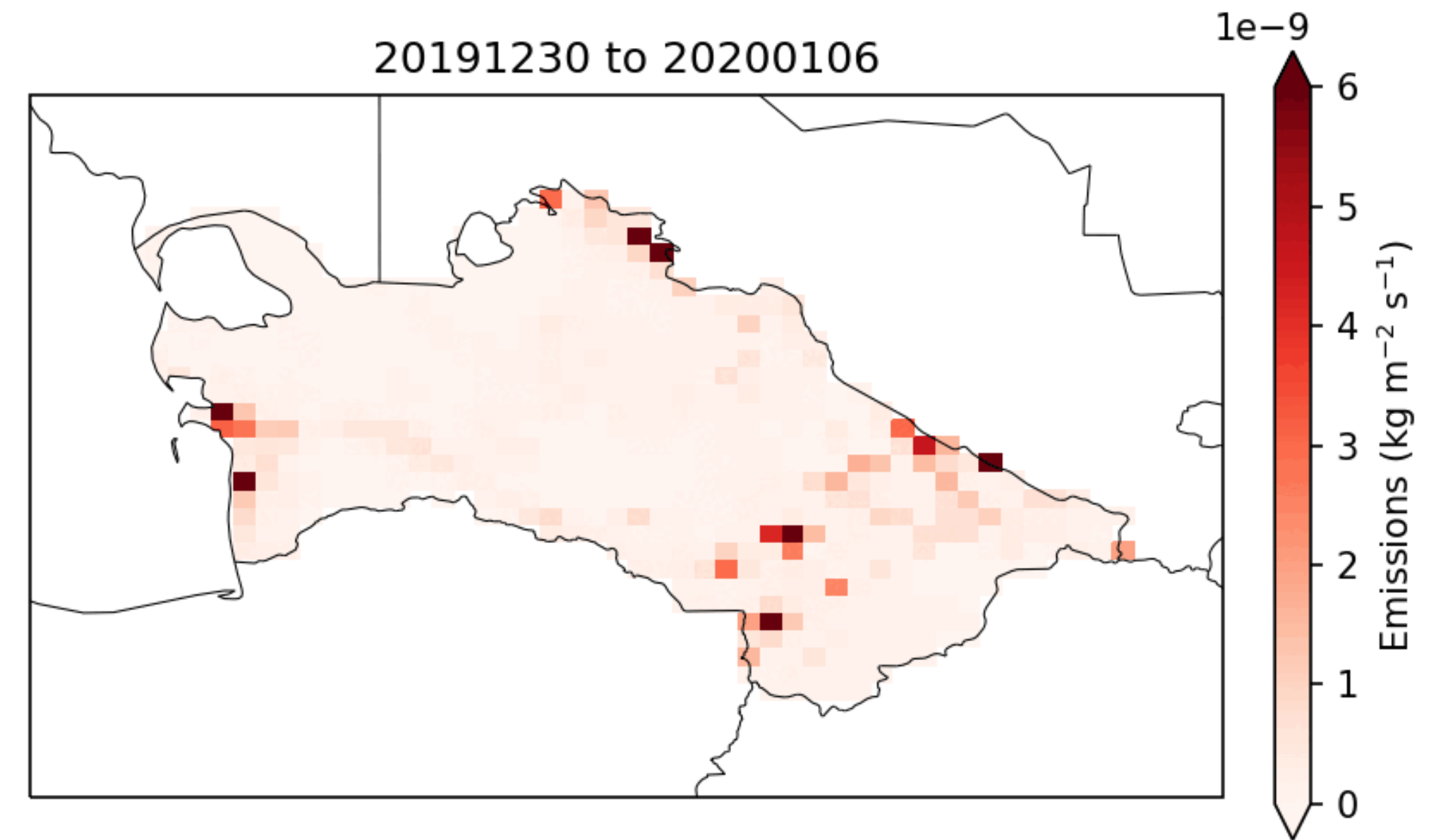
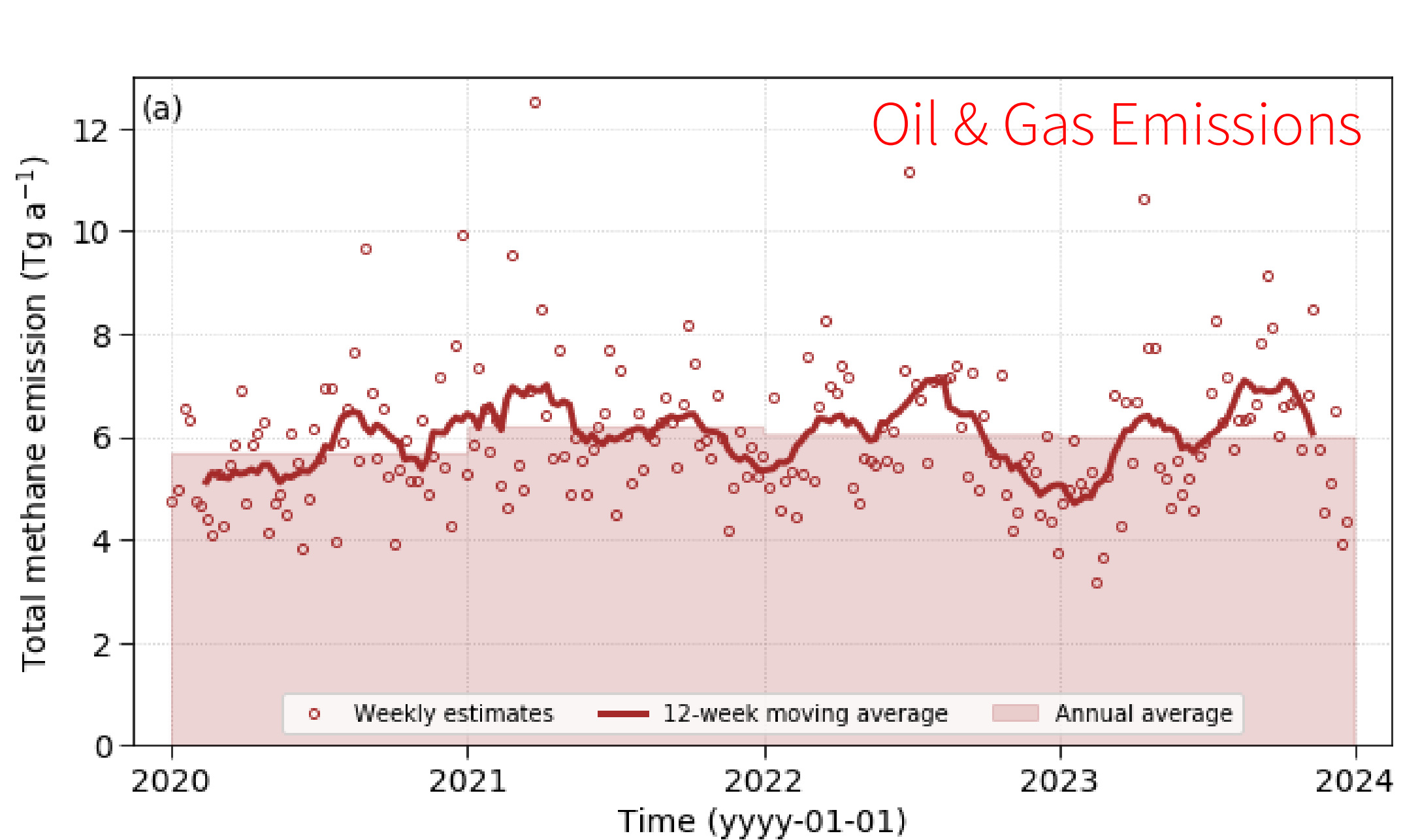
Continuous emission monitoring: Permian Basin (2019-2023)

Quantify oil & gas emissions/intensity trends

- IMI 2.0 continuous monitoring (Kalman filter feature):
 - Five years of weekly Permian emissions (2019-2023)
- Combine with Enverus production data
- Insight: Permian methane intensity (avg. 4%) is decreasing, but the decrease is driven by production
- Error characterization by inversion ensemble



National emission monitoring: Turkmenistan



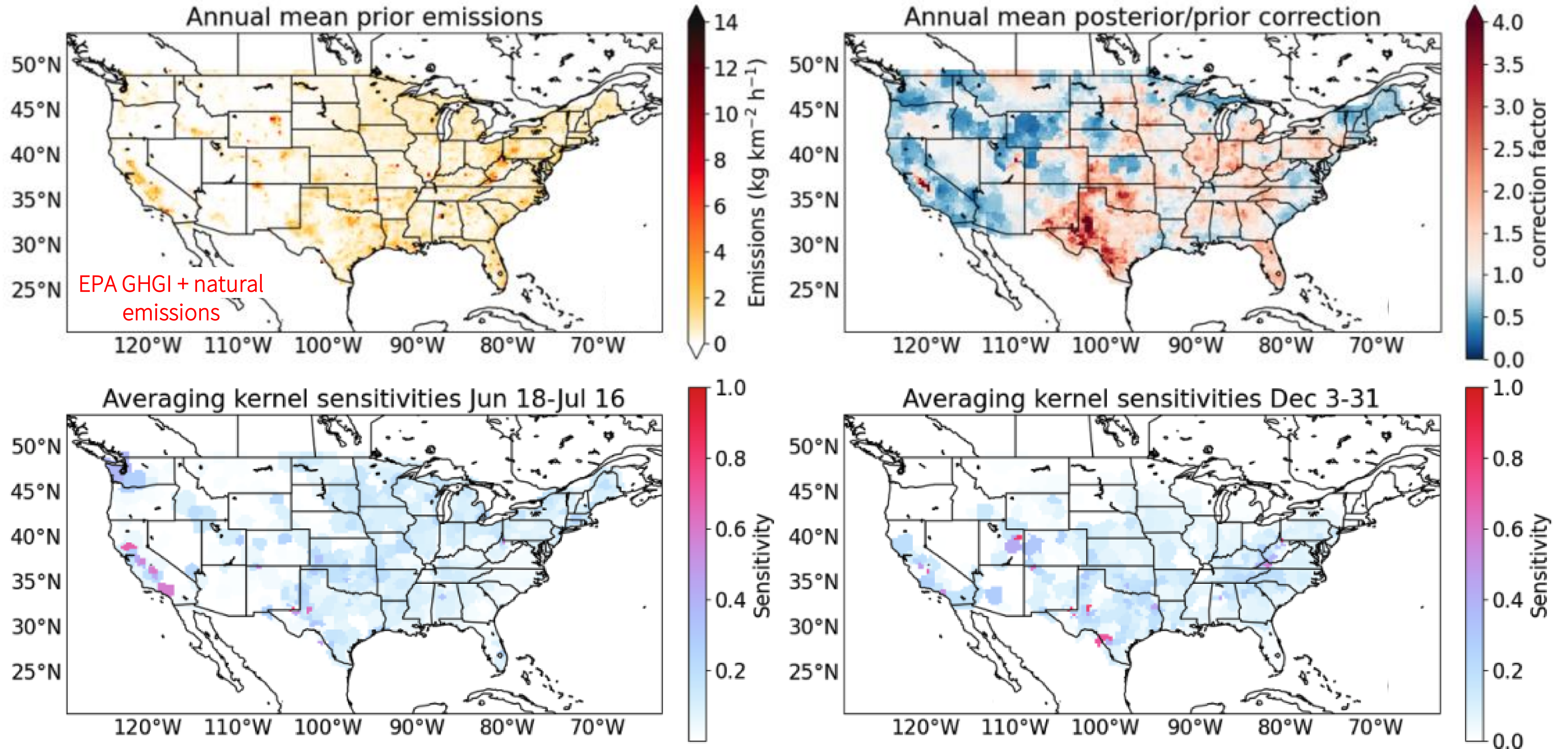
IMI 2.0 continuous monitoring supports diplomatic activities of the UNEP International Methane Emissions Observatory (IMEO)

- 4 years of weekly IMI runs (2020-2023)

Compare with independent point source data

- Total methane emissions strongly correlated with sums of point source detections (panel c, left)

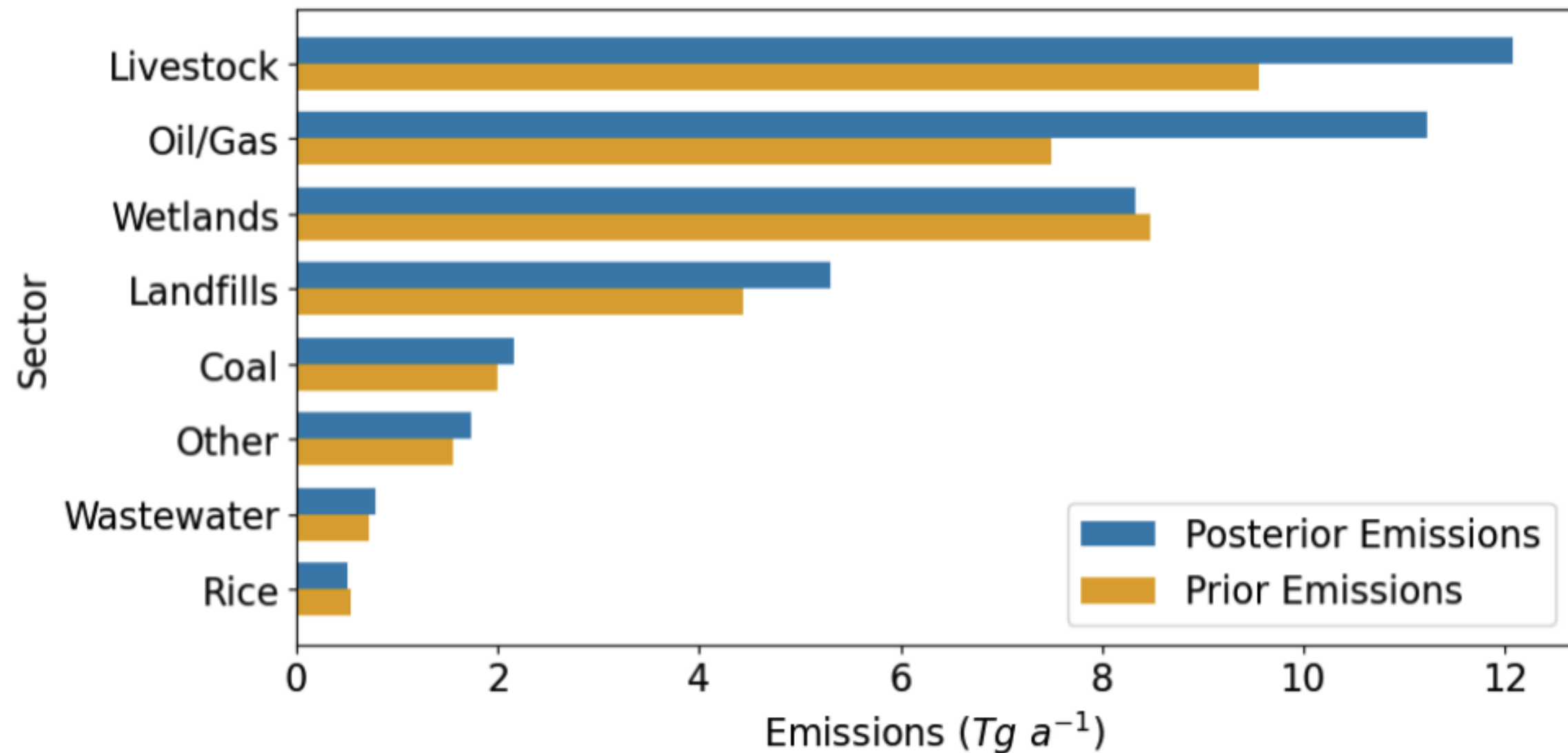
Quantifying national emissions: CONUS



IMI can help improve greenhouse gas inventories

Quantifying national emissions: CONUS

CONUS 2023 annual mean sectoral emissions



Sectoral disaggregation

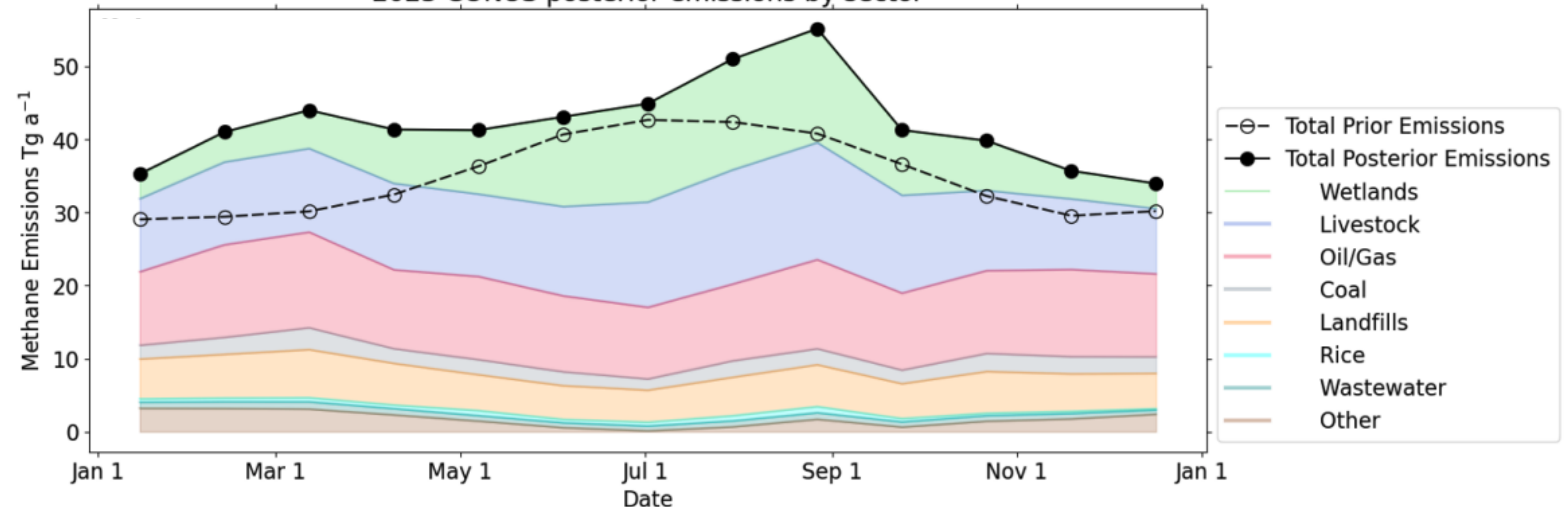
- IMI enables sectoral disaggregation of emissions.
- CONUS inversion suggests emissions from US livestock, oil and gas, and landfills are underestimated

Quantification of natural emissions

CONUS seasonal wetland offset:

- Prior (July peak) **vs.** posterior (September peak)
- Test wetland process model

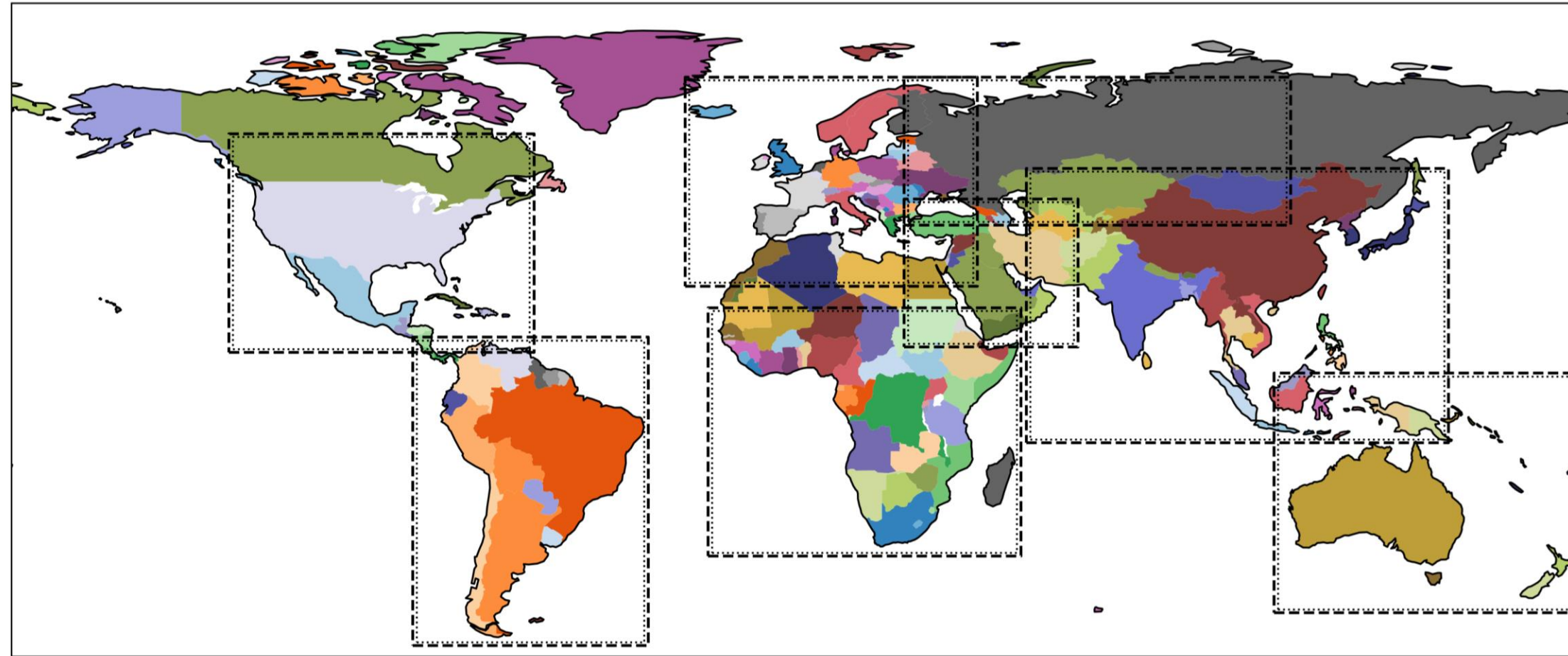
2023 CONUS posterior emissions by sector



IMI can separate natural and anthropogenic emissions

Quantifying national methane emissions globally

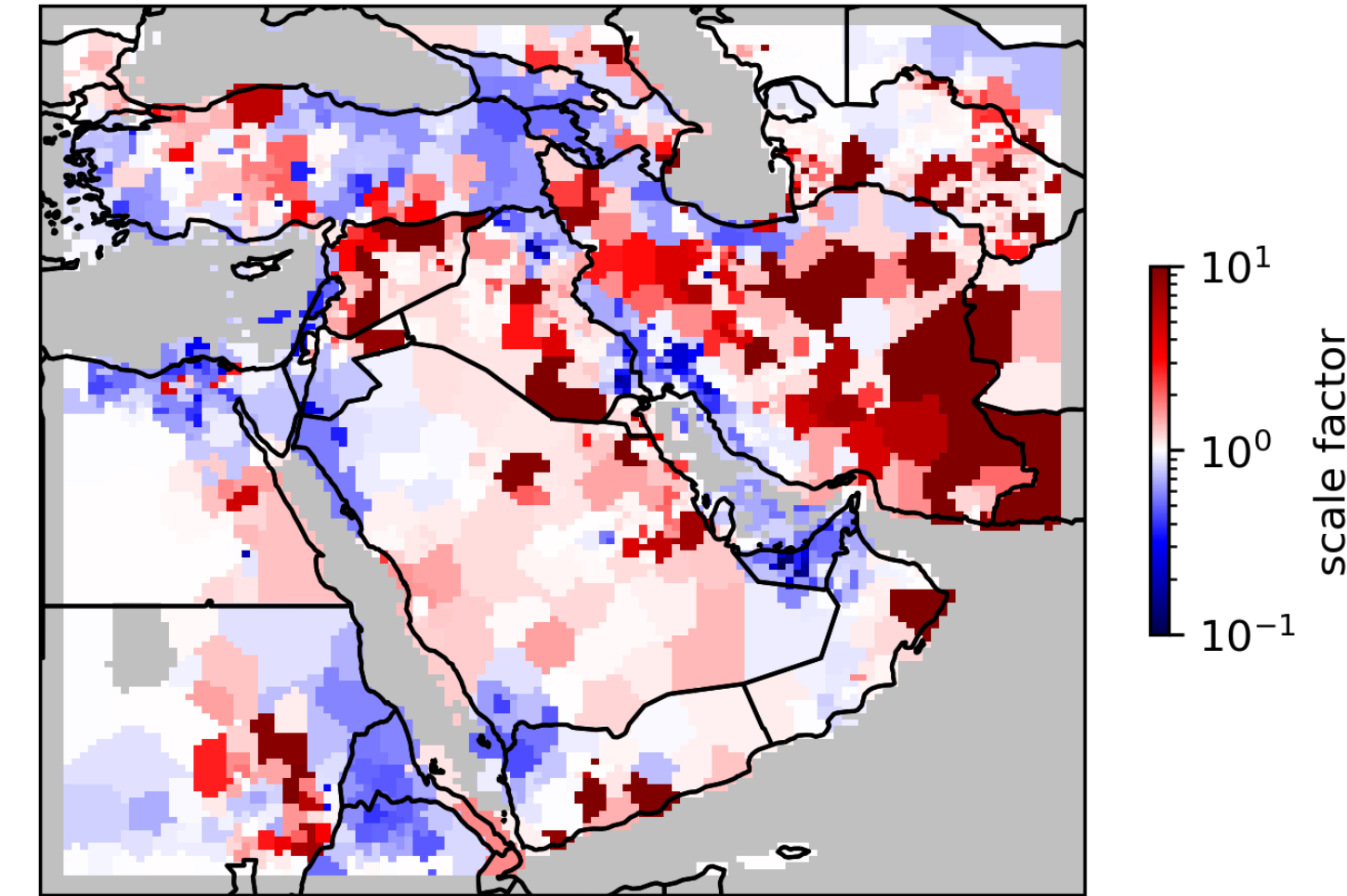
Regional inversions tiling the world



Prior emissions updated with point source imagers

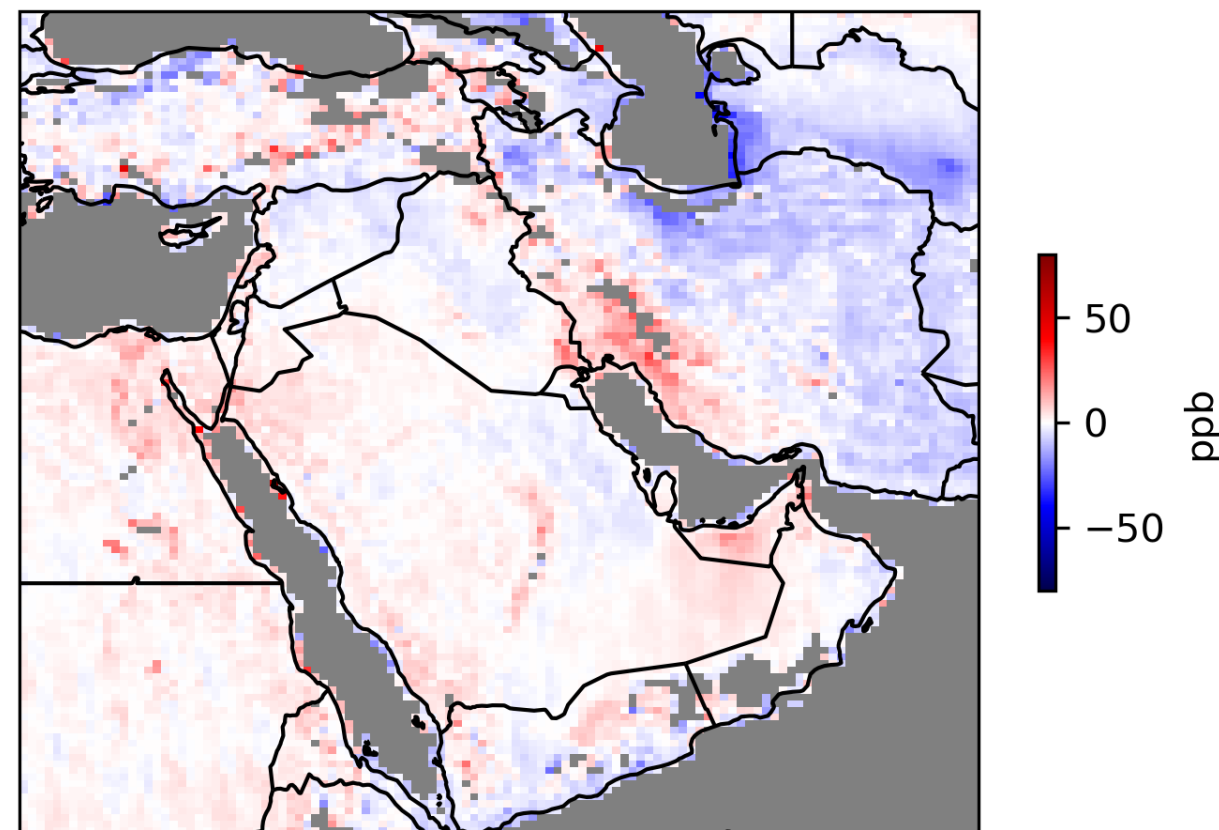


Up to 25 km resolution

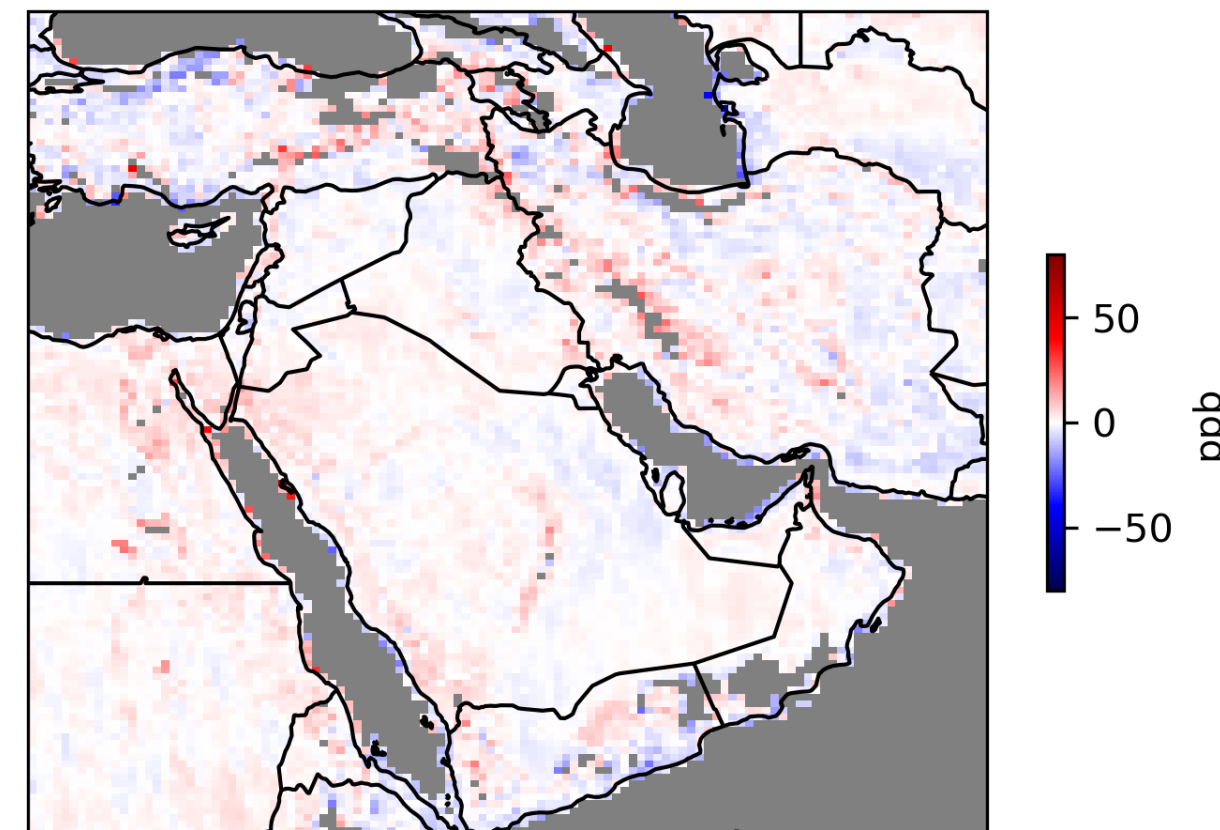


Inversions improve fit to TROPOMI observations

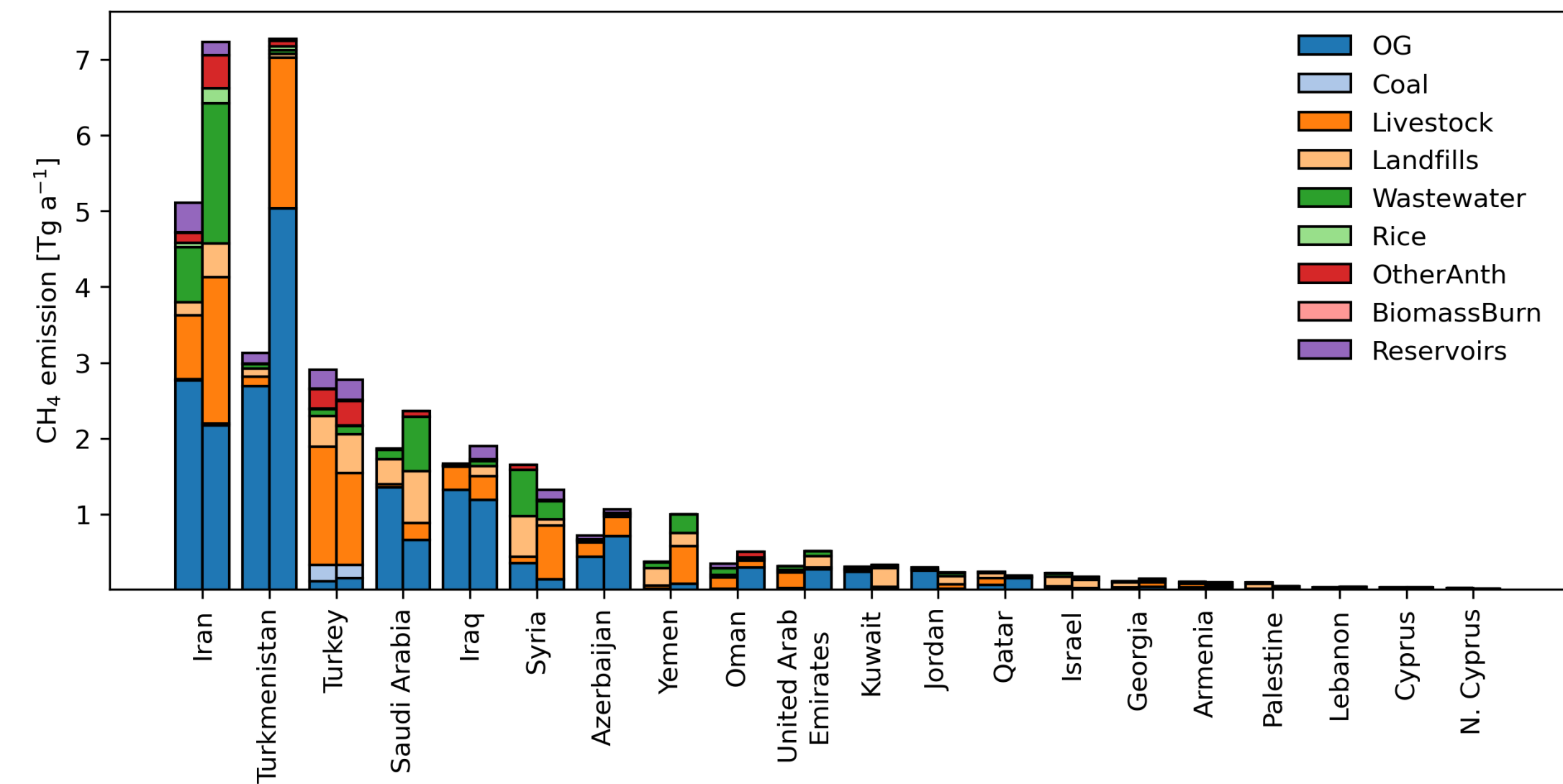
Prior



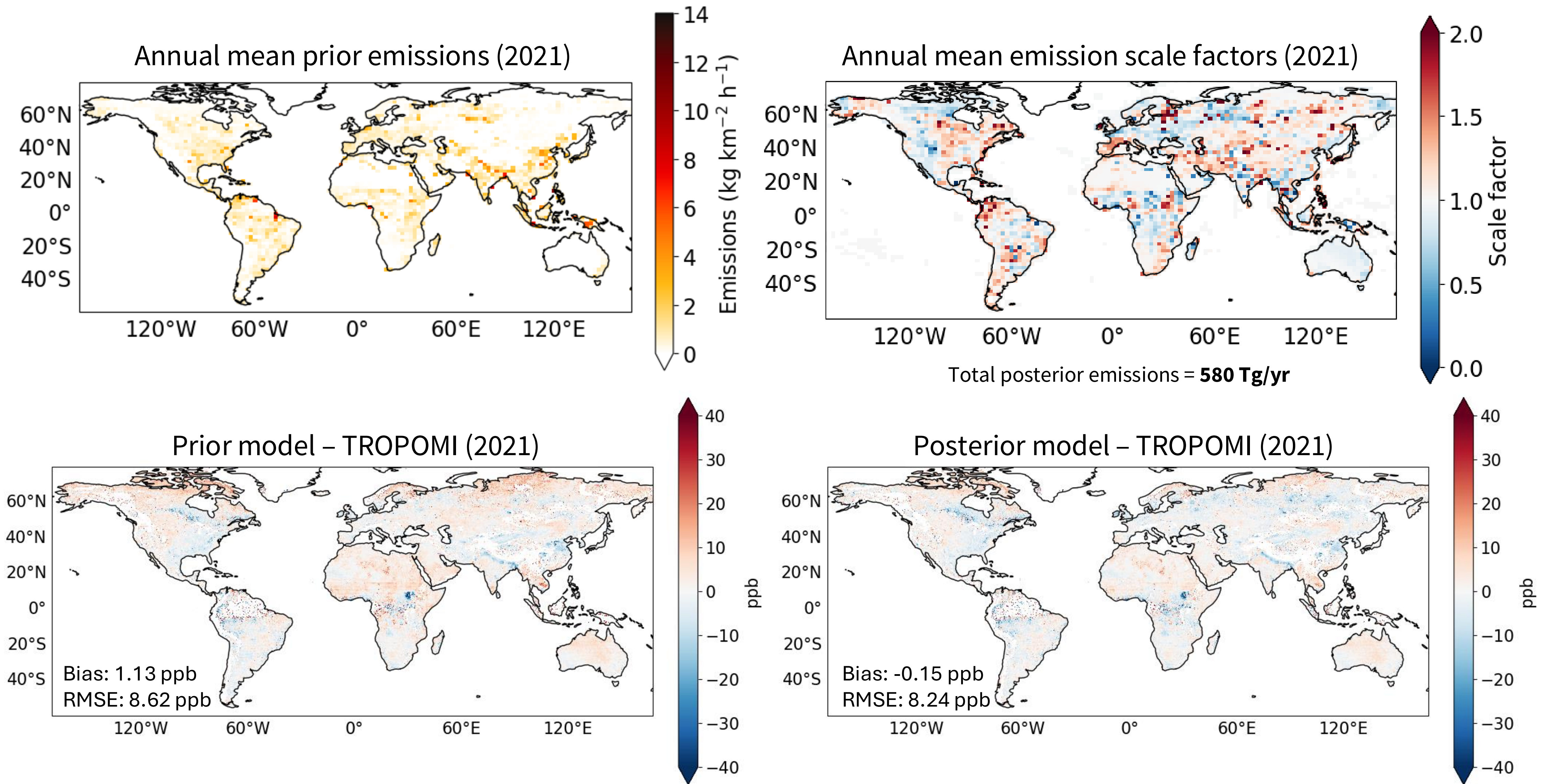
Posterior



Country-level sectoral prior and posterior emissions



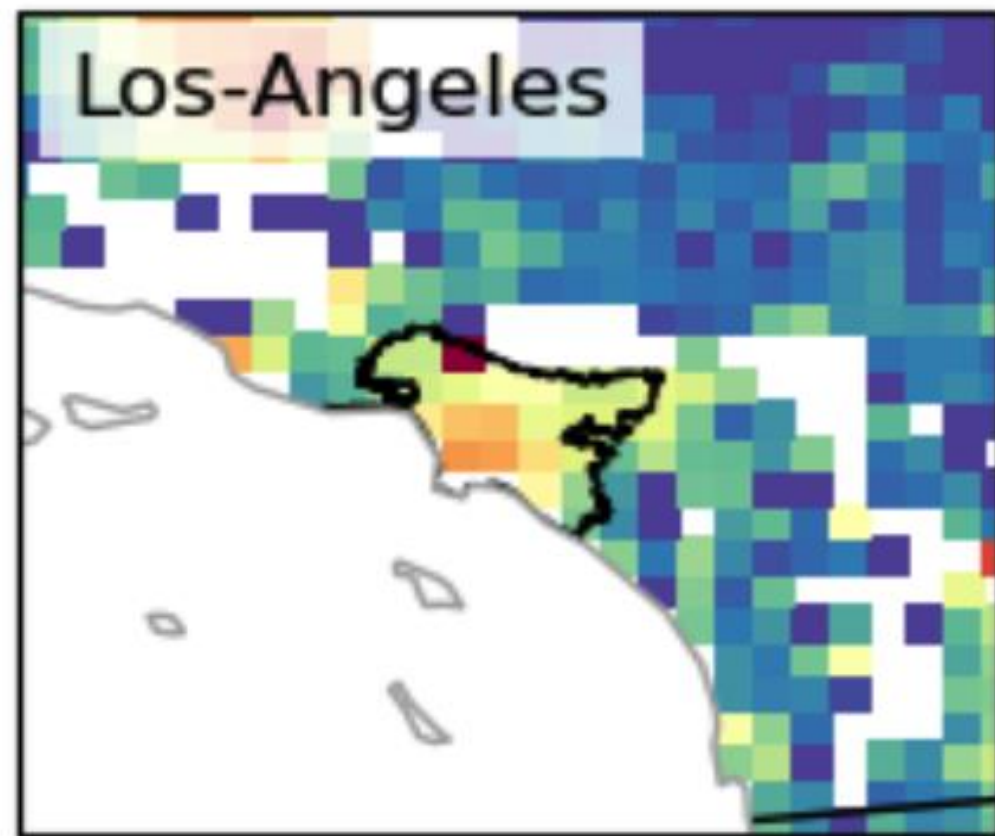
Understanding the global methane budget and trends



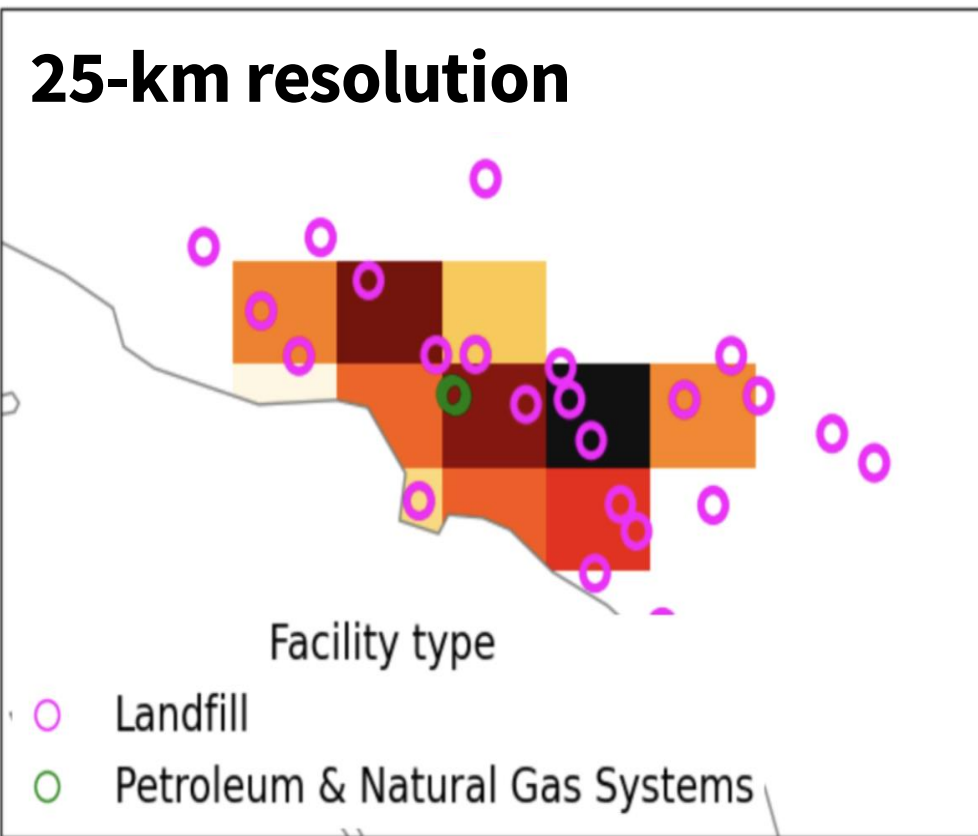
Annual global inversions optimizing emissions and OH (methane sink) with IMI 2.0

Quantifying city-level methane emissions (12-km resolution)

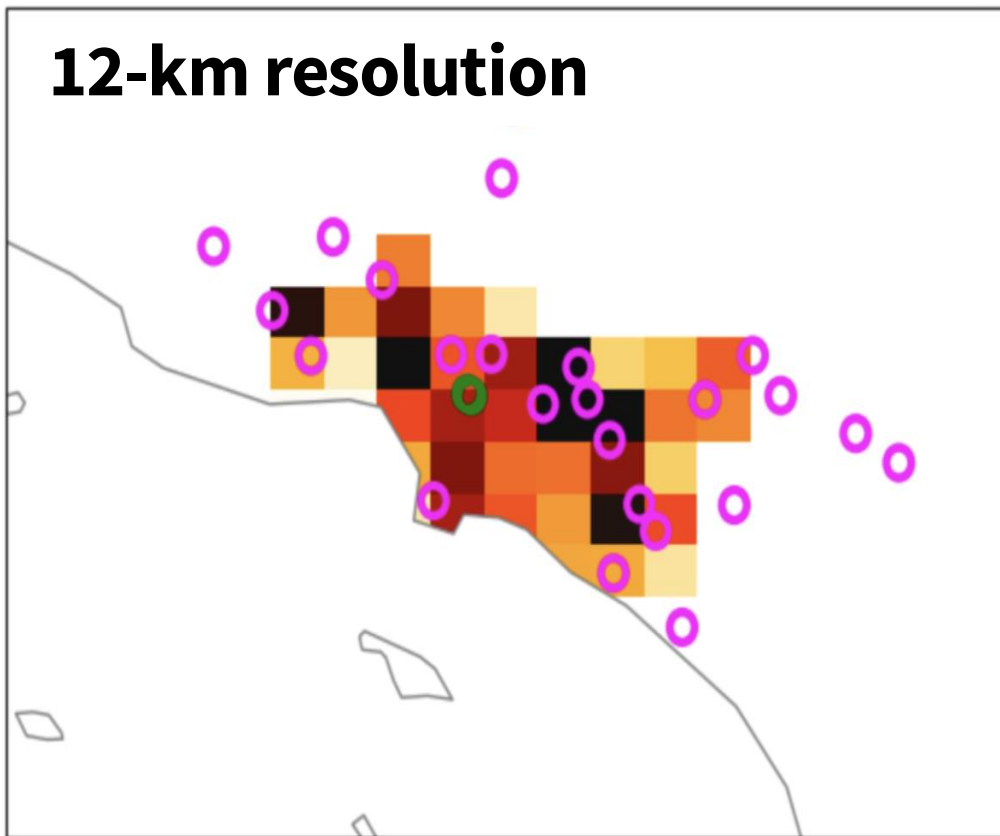
TROPOMI



Posterior methane emission



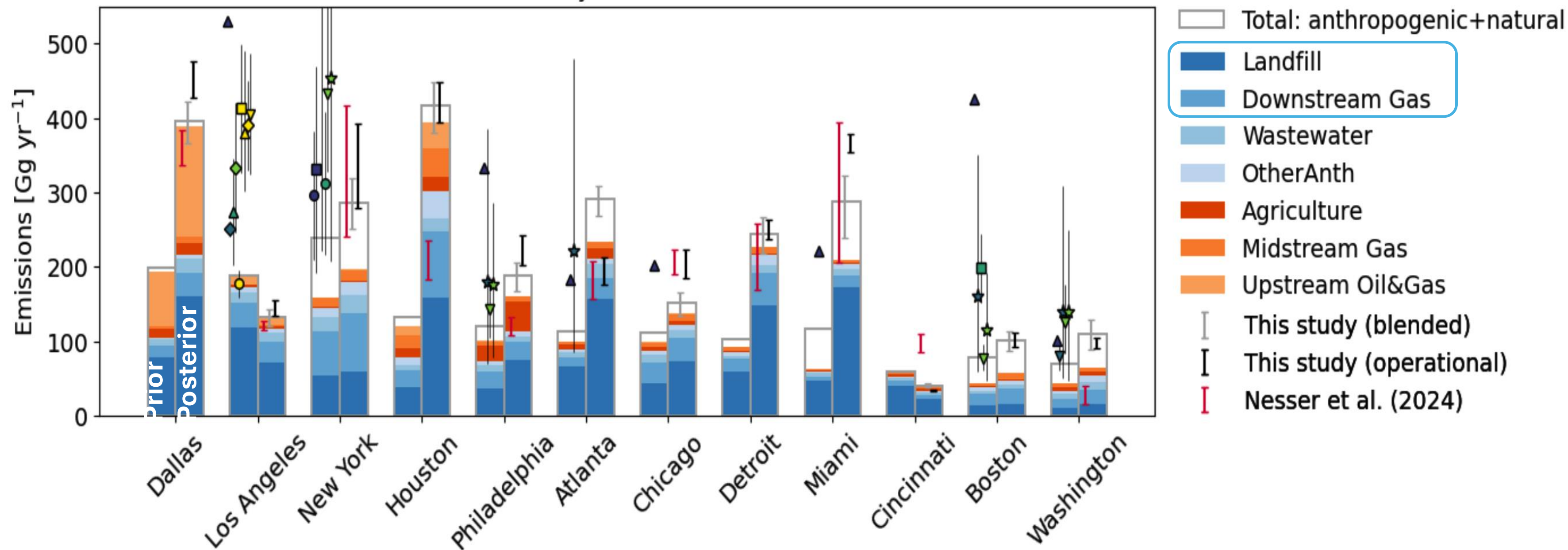
Posterior methane emission



Quantify urban emissions

- Coming in IMI 3.0: 12-km resolution
- Used here to quantify urban emissions at high resolution

City emissions (Gg yr⁻¹)



- Hotspots in satellite-based emission estimates correspond with landfills, downstream gas